

Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2018
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	51	--	--	682	193	49	-48	968	55	0
Hydrocarbon Gas Liquids	469	0	16	84	27	--	-9	55	78	471
Natural Gas Liquids	469	0	12	75	18	--	-2	55	78	442
Ethane	208	--	--	--	--	--	5	--	40	16
Propane	152	--	19	70	150	--	1	--	--	357
Normal Butane	45	--	-7	2	12	--	-9	38	0	22
Isobutane	23	--	-1	3	2	--	2	14	0	10
Natural Gasoline	42	0	--	--	0	--	-1	3	2	37
Refinery Olefins	--	--	4	9	--	--	-7	--	--	30
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	5	9	10	--	-2	--	--	26
Butylene	--	--	-1	--	--	--	-4	--	--	3
Isobutylene	--	--	--	--	--	--	-1	--	--	1
Other Liquids	--	30	--	469	1,827	300	6	2,603	20	-3
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	30	--	4	275	38	1	337	10	0
Hydrogen	--	--	--	--	--	3	--	3	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ...	--	30	--	4	275	35	1	334	10	0
Fuel Ethanol ⁶	--	23	--	--	265	48	3	325	9	0
Renewable Fuels Except Fuel Ethanol	--	7	--	4	10	-13	-2	9	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	23	-1	--	15	10	1	-3
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	0	--	442	1,553	261	-10	2,256	10	0
Reformulated	--	--	--	216	262	67	-9	554	0	0
Conventional	--	0	--	226	1,291	195	-1	1,702	10	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,650	462	1,635	-297	30	--	124	5,297
Finished Motor Gasoline	--	--	3,128	31	221	-310	-50	--	5	3,116
Reformulated	--	--	1,270	--	--	-84	0	--	--	1,187
Conventional	--	--	1,857	31	221	-226	-50	--	5	1,929
Finished Aviation Gasoline	--	--	--	0	3	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	76	45	455	--	56	--	1	519
Kerosene	--	--	2	--	3	--	0	--	0	5
Distillate Fuel Oil ⁶	--	--	270	266	885	13	-6	--	18	1,423
15 ppm sulfur and under	--	--	233	230	798	13	21	--	0	1,253
Greater than 15 ppm to 500 ppm sulfur	--	--	-8	13	5	--	-12	--	6	16
Greater than 500 ppm sulfur	--	--	45	23	82	--	-15	--	11	154
Residual Fuel Oil ⁷	--	--	54	89	3	--	2	--	32	112
Less than 0.31 percent sulfur	--	--	13	3	--	--	14	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	23	9	--	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	17	77	3	--	-16	--	NA	NA
Petrochemical Feedstocks	--	--	2	--	--	--	0	--	--	2
Naphtha for Petro. Feed. Use	--	--	2	--	--	--	0	--	--	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	0
Lubricants	--	--	14	6	19	--	1	--	6	31
Waxes	--	--	0	1	--	--	0	--	2	-1
Petroleum Coke	--	--	29	--	17	--	--	--	57	-10
Marketable	--	--	13	--	17	--	--	--	57	-27
Catalyst	--	--	17	--	--	--	--	--	--	17
Asphalt and Road Oil	--	--	31	24	29	--	27	--	3	54
Still Gas	--	--	42	--	--	--	--	--	--	42
Miscellaneous Products	--	--	3	--	--	--	0	--	0	3
Total	520	30	3,666	1,697	3,683	52	-20	3,625	277	5,766

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.